Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 1999

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,957	_	8,741	295	55	(s)	14,799	140	0
Natural Gas Liquids and LRGs		738	197	_	13	_	352	45	2,298
Pentanes Plus			33	_	1		131	2	194
Liquefied Petroleum Gases		738	163	_	12	_	221	43	2,104
Ethane/Ethylene		29	23	_	-20	_	0	0	705
Propane/Propylene		557	115	_	-36	_	0	28	1,192
Normal Butane/Butylene		131	13	_	65	_	103	16	108
Isobutane/Isobutylene	187	21	11	_	3	_	118	0	99
Other Liquids	294	_	550	_	(s)	_	924	38	-118
Other Hydrocarbons/Oxygenates	319	_	68	_	-7	_	364	30	0
Unfinished Oils	_	_	303	_	21	_	403	0	-121
Motor Gasoline Blend. Comp	-25	_	180	_	-14	_	160	8	0
Aviation Gasoline Blend. Comp	_	_	0	_	-1	_	-3	0	4
Finished Petroleum Products	76	16,199	1,240	_	-104	_	_	685	16,934
Finished Motor Gasoline	76	7,874	384	_	-40	_	_	94	8,280
Reformulated	_	2,526	202	_	-21	_	_	1	2,748
Oxygenated	510	69	0	_	5	_	_	1	573
Other		5,279	182	_	-24	_	_	92	4,959
Finished Aviation Gasoline		19	(s)	_	-2	_	_	0	22
Jet Fuel	_	1,567	119	_	-1	_	_	28	1,658
Naphtha-Type		1	(s)	_	(s)	_	_	3	-3
Kerosene-Type		1,566	119	_	-1	_	_	25	1,661
Kerosene		58	1	_	-8	_	_	(s)	67
Distillate Fuel Oil		3,349	221	_	-85	_	_	153	3,501
0.05 percent sulfur and under		2,240	115	_	-29	_	_	43	2,342
Greater than 0.05 percent sulfur		1,109	105	_	-56	_	_	110	1,159
Residual Fuel Oil		722	238	_	-5	_	_	136	830
Naphtha For Petro. Feed. Use		205	68	_	(s)	_	_	0	273
Other Oils For Petro. Feed. Use		213	155	_	-1	_	_	Ö	369
Special Naphthas		67	6	_	(s)	_	_	10	62
Lubricants		179	9	_	-7	_	_	28	167
Waxes		20	2	_	1	_	_	4	17
Petroleum Coke		708	1	_	-3	_	_	226	486
Asphalt and Road Oil		509	36	_	46	_	_	4	495
Still Gas		656	0	_	0	_	_	0	656
Miscellaneous Products		52	(s)	_	1	_	_	(s)	51
Total	8,102	16,937	10,728	295	-36	(s)	16,076	908	19,114

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

⁽s) = Less than 500 barrels per day.

E = Estimated.